Dominion Transmission, Inc. FERC Gas Tariff Fourth Revised Volume No. 1

ORIGINAL	
N.H.P.U.C. Case No. DG 12-265	
Exhibit Wo. #4 3 GS Witness Panel 2	-
DO NOT REMOVE FROM FILE	-

GSS-E & ISS Rates – Settled Parties Tariff Record No. 10.30. Version 5.0.0 Superseding Version 4.0.0

APPLICABLE TO SETTLING PARTIES PURSUANT TO THE MARCH 29, 2005, STIPULATION IN DOCKET NOS RP97-406, RP00-15, RP00-344 and RP00-632

(FOR RATES APPLICABLE TO SEVERED PARTIES IN THE ABOVE REFERENCED DOCKETS SEE TARIFF RECORD 10.31)

RATES APPLICABLE TO RATE SCHEDULES IN FERC GAS TARIFF, VOLUME NO. 1 (\$ per DT)

		Base	Current	Current				
Rate	Rate	Tariff	Acct 858	EPCA	TCRA [5]	EPCA [6]	FERC	Current
Schedule	Component	<u>Rate [1]</u>	<u>Base</u>	<u>Base</u>	Surcharge	Surcharge	<u>ACA</u>	Rate
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
GSS [2], [4]]				1			
	Storage Demand	\$1.7984	\$0.0665	\$0.0201	(\$0.0020)	(\$0.0042)	-	\$1.8788
	Storage Capacity	\$0.0145	=	-	-	-	-	\$0.0145
	Injection Charge	\$0.0154	-	\$0.0108	\$0.0001	\$0.0020		\$0.0283
	Withdrawal Charge	\$0.0154	-	-	\$0.0001	\$0.0020.	\$0.0018	\$0.0193
	GSS-TE Surcharge [3]	-	\$0.0046	-	\$0.0005	-	-	\$0.0051
	Demand Charge Adjustment	\$21.5808	\$0.7980	\$0.2412	(\$0.0240)	(\$0.0504)	-	\$22.5456
	From Customers Balance	\$0.6163	\$0.0147	\$0 0044	(\$0.0003)	\$0.0011	\$0 0018	\$0.6380
GSS-E [2],	[4]							
	Storage Demand	\$2.2113	\$0.0665	\$0.0201	(\$0.0020)	(\$0.0042)	-	\$2.2917
	Storage Capacity	\$0.0369	•	-	•	-	-	\$0.0369
	Injection Charge	\$0.0154	-	\$0.0108	\$0.0001	\$0.0020	-	\$0.0283
	Withdrawal Charge	\$0.0154	-	-	\$0.0001	\$0.0020	\$0.0018	\$0.0193
	Authorized Overruns	\$1.0657	\$0.0147	\$0.0044	(\$0.0003)	\$0.0011	\$0.0018	\$1.0874
ISS [2]								
	ISS Capacity	\$0.0736	\$0.0022	\$0.0007	(\$0.0001)	(\$0.0001)	-	\$0.0763
	Injection Charge	\$0.0154	-	\$0.0108	\$0.0001	\$0.0020	-	\$0.0283
	Withdrawal Charge	\$0.0154	-	-	\$0.0001	\$0.0020	\$0.0018	\$0.0193
	Authorized Overrun/from Cust. Bal	\$0.6163	\$0.0147	\$0.0044	(\$0.0003)	\$0.0011	\$0.0018	\$0.6380
	Excess Injection Charge	\$0.2245	-	\$0.0108	\$0.0001	\$0.0020	-	\$0.2374

- [1] The base tariff rate is the effective rate on file with the FERC, excluding adjustments approved by the Commission.
- [2] Storage Service Fuel Retention Percentage is 2.28% plus Adders of 0.28% (RP00-632 S&A approved 9/13/01) totaling 2.56%.
- [3] Applies to withdrawals made under Rate Schedule GSS, Section 5.1.G.
- [4] Daily Capacity Release Rate for GSS per Dt is \$0.6187. Daily Capacity Release Rate for GSS-E per Dt is \$1.0681.
- [5] 858 over/under from previous TCRA period.

Issued On: September 30, 2011

[6] Electric over/under from previous EPCA period.

Effective On: NovemQQQQQ084



STORAGE & TRANSPORTATION

<u>Home</u> > <u>Storage and Transportation</u> > <u>Services</u> > <u>Current Rates & Fuel Ratios</u> > M12 Rates



Current M12 Rates and Fuel Current OEB approved rates effective October 1, 2012

			Contracted Quant		Authorized Overs	
Receipt	Delivery	Month	Daily Demand Charge	Fuel %	Daily Variable Charge	Fuel %
Point	Point		\$CDN/GJ		\$CDN/GJ	<u> </u>
Dawn	Parkway		\$0.076		\$0.076	
		Jan		1.305%		1.903%
		Feb		1.206%		1.803%
		Mar		1.045%		1.643%
		Apr		0.763%		1.360%
		May		0.623%		1.221%
		Jun		0.416%		1.014%
		Jul		0.357%		0.955%
		Aug		0.349%		0.947%
		Sept		0.367%		0.965%
		Oct		0.745%		1.342%
		Nov		0.947%		1.545%
		Dec		1.173%		1.770%
Dawn	Kirkwall		\$0.065		\$0.065	
1		Jan		1.075%		1.673%
		Feb		0.990%		1.588%
		Mar		0.853%		1.451%
		Apr		0.763%		1.360%
		May		0.623%		1.221%
		Jun		0.328%		0.926%
1		Jul		0.328%		0.926%
		Aug		0.328%		0.926%
		Sept		0.347%		0.945%
		Oct		0.696%		1.294%
		Nov		0.764%		1.362%
		Dec		0.949%		1.547%
Kirkwall	Parkway		\$0.011		\$0.011	
		Jan		0.558%		1.156%
		Feb		0.543%		1.141%
		Mar		0.520%		1.118%
		Apr		0.328%		0.926%
		May		0.328%		0.926%
		Jun		0.416%		1.014%
		Jul		0.357%		0.955%
		Aug		0.350%		0.948%
		Sept		0.348%		0.946%
		Oct		0.376%		0.974%
		Nov		0.510%		1.108%
		Dec		0.551%		1.149%

Service	Description	Daily Demand Charge \$CDN/GJ
F24-T	Firm All Day Transportation	\$0.02265

Notes:

- The above Rate Summary is not intended to replace the regulated M12 rate schedule.
- In the case of a discrepancy between these summaries and the regulated rate schedules, the rate schedule will be deemed correct.
- All services are subject to applicable taxes.

View Current M12 Rates and Fuel PDF

If you have any questions please contact your Account Manager.



Adobe Acrobat Reader is required to view the links on this page.

	Month of:	Reference		Nov-12		Dec-12		Jan-13	Feb-13		Mar-13		Apr-13		Peak Nov- Apr
;	(a)	(b)		(c)		(d)		(e)	(f)		(g)		(h)		(i)
Sup	pply and Commodity Costs														
	eline Gas:														
?	Dawn Supply	In 63 * In 102		Jan Jak		Jacob Said		in talled a deal			r silo e degles e de		Actor Calle	Naki	เมืองสินเกิดเกิด
ļ.	Niagara Supply	In 64 * In 107		unah.		. Italih a esili		4544 2003/8						le is	HE WILL
1	TGP Supply (Direct)	In 65 * In 123	1.35		ΠĒ									r.	
,	Dracut Supply 1 - Baseload	In 66 * In 112	133		116		10.1	nikihomi.				1		1	1517
i	Dracut Supply 2 - Swing	ln 67 * ln 117	1		拉斯		4.1	经国际基础			24.00多种	la 💎	40年中第		神器的目
'	City Gate Delivered Supply	In 68 * In 129	41.039a		1		7							151	
}	LNG Truck	In 69 * In 131	1			1912	24.5	n property	1. 二年月期代報: 4	o tap	班 14-14-0 解药	19121		14.14	HSE H
)	Propane Truck	In 70 * In 133			4									1	
)	PNGTS	In 71 * In 138			1145										
!	Granite Ridge	In 72 * In 143		A STATE OF THE STA	1000	1. 1. 1. 1. 1. A. A. A. A. A.	şt.	21 x + 2 x 1 2 x 1 x 1 x 1 x 1 x 1 x 1 x 1	\$ 14 1, 11 458 \$ \$ 4 15 8.	of Alberta	54.54	Mirror.	11917年 1207年 12	inist of	e education de de de
	Subtotal Pipeline Gas Costs		\$	3.596.339	•	4,307,613	ф	C 0C4 0E0 d	5,085,096	•	0.000.007	•	0.000.007	φ.	00 507 50
	Subtotal Pipeline Gas Costs		Ф	3,596,339	Ф	4,307,613	Ф	6,064,958	5,085,096	Ф	3,830,237	\$	3,683,307	Ф	26,567,5
	umetric Transportation Costs														
;	Dawn Supply	In 63 * In 176		Treas I de		110		1 m m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1					2 7 2 3 4 3	15 7 35	Sires#gig
,	Niagara Supply	In 64 * In 187	- 13												4:400
	TGP Supply (Direct)	In 65 * In 214													160
)	Dracut Supply 1 - Baseload	In 66 * In 235													特别相同
)	Dracut Supply 2 - Swing	In 67 * In 235	5.0											图器	
	City Gate Delivered Supply	In 68 * In 235	-144												
:	TGP Storage - Withdrawals	In 77 * In 165											42		
	The state of the s														The first of the
Tota	al Volumetric Transportation Costs		\$	271,717	\$	334,812	\$	364,836	325,657	\$	314,632	\$	255,390	\$	1,867,04
,	•										•		·		
Les	s - Gas Refill:														
•	LNG Truck	In 86 * In 150	33.49	ili sede delegio	1127.01		13,3	gradaja driima critoria g a wi d radago critoria g	e o completenció Loci d'obblitenció	ونهو باز شاکانید اوران و ۲ از ای	Land of the state of	المعالمة الما المعالمة الما	and Toronto		Nath UL
ŀ	Propane	ln 87 * ln 151			36		进门	in kong giku		4		蘊			
)	TGP Storage Refill	ln 88 • In 121		ali ganta i				Wales St		7					ledut
!	Storage Refill (Trans.)	In 88 * In 214	Marie .	(1) [1] [1] [1] [1] [1] [1] [1] [1] [1] [1]	Target.		ing a		in the state of th	ricks.	性。12年14年度周	200			
!	Subtotal Refills		\$	(655,834)	\$	(7,528)	\$	(238,320)	-	\$	(15,610)	\$	(886,634)	\$	(1,803,92
·															
	al Supply & Pipeline Commodity Cos	sts In 23 + In 34 + In 42		3,212,222	\$	4,634,896	\$	6,191,474	5,410,754	\$	4,129,258	\$	3,052,063	\$	26,630,66
	rage Gas:														
•	TGP Storage - Withdrawals	in 77 * in 157	\$	543,878	\$	2,138,887	\$	2,575,290	2,209,739	\$	1,631,633	\$	22,276	\$	9,121,70
	duced Gas:														
1	LNG Vapor	In 80 * In 145	13/19				35.5	hibbarta	terazkiero	10125	ti summe	通影		(K)	出控制计
	Propane	In 81 * In 147	E Ha	# managed to	1827	All terms of Ma		2月日 新年時間	bear of the read		THE REPORTS			Fairl.	
	-I Burding d One	1 FO 1 F4			•	0.400		051 000 4			7.000	•	w ro.		004.00
	al Produced Gas	In 50 + In 51	\$	8,385	<u>¥</u>	8,483	\$	251,683	7,362	\$	7,862	\$	7,591	\$	291,36
i															
	al Cammadity Cas & Trans Casts	l= 44 · l= 47 · l= 50	T .	0.704.405	- ·	6 700 007 I		0.010.4471.4	7.007.055	1 &	F 700 750 I	Φ.	0.004.000	Φ.	00 040 70
	al Commodity Gas & Trans. Costs	In 44 + In 47 + In 53	\$	3,764,485	<u> </u>	6,782,267		9,018,447	7,627,855	T.≱	5,768,753	\$	3,081,930		36,043,73
•														\$	79,988,37

3 Peak 2012 - 2013 Winter Cost of Gas 4 Supply and Commodity Costs, Volun								
5 6 For Month of: 7 (a)	Reference (b)	Nov-12 (c)	Dec-12 (d)	Jan-13 (e)	Feb-13 (f)	Mar-13 (g)	Apr-13 (h)	Peak Nov- Apr (i)
6 Gas Costs and Volumetric Transport			(-)	ν-7	V 7	(9)	(-7	\ ''
8 Pipeline Gas:								
9 Dawn Supply 0 NYMEX Price 1 Basis Differential	Sch 7, In 10/10	Za lette at 11 Valleder Britis			ordinali ita Kalendaria			Average Rate
2 Net Commodity Costs								
3 4 Niagara Supply 5 NYMEX Price 6 Basis Differential	Sch 7, ln 10/10							
7 Net Commodity Costs 8		[基] 跨域特別					- Projet	
o 9 Dracut Supply 1 - Baseload 0 Commodity Costs - NYMEX Price 1 Basis Differential	Sch 7, In 10 / 10						V 7 PASS A V SANTA	
2 Net Commodity Costs 3		P 18 11 14		ik adopentik).				
4 Dracut Supply 2 - Swing 5 Commodity Costs - NYMEX Price 6 Basis Differential	Sch 7, In 10 / 10					第二点 使 等		
7 Net Commodity Costs 8		go Habata Da		in the second				
9 0 TGP Supply (Direct) 1 NYMEX Price 2 Basis Differential	Sch 7, În 10/10							
2 Basis Differential 3 Net Commodity Costs 4 5		建州港的 加起						药[[注释] [](于
6 City Gate Delivered Supply 7 NYMEX Price 8 Basis Differential	Sch 7, In 10/10							
9 Net Commodity Costs 0		国民性制度的事情	新月世纪等到 創念			可以作业技术的 的	自由計劃的數型制制	
1 LNG Truck 2	Sch 7, In 10/10	\$0.3106	\$0.3371	\$0.3501	\$0.3515	\$0,3495	\$0.3475	\$0.3411
2 3 Propane Truck 4	NYMEX - Propane	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.000
5 PNGTS 6 NYMEX Price 7 Additional Cost	Sch 7, ln 10/10			e de la				
8 Net Commodity Cost 9		. page of freeligh degrees blad ealer and	with the fact that the state of the contract o	و وَمَامِينَا تَسْتُنْظُ مِنْ الْفِيدُ لِمِنْ الْمُعْلِمُ الْمِيدُ الْمِيدُ الْمِيدُ الْمِيدُ	orishide est of Hope I shown his rif	i in to protect of a sea of a distribution to the a	in it specialise from the fide	
0 Granite Ridge 1 NYMEX Price 2 Additional Cost	Sch 7, In 10/10				Jugg ada			
3 Net Commodity Cost		\$4444 dr						
4 5 LNG Vapor (Storage) 6	Sch 16, ln 95 /10	\$0.3889	\$0.3799	\$0.3541	\$0.3541	\$0.3521	\$0.3521	\$0.3635
7 Propane 8	Sch 16, ln 66 /10	\$1.4833	\$1.4833	\$1.4833	\$1.4833	\$1.4833	\$1.4833	\$1.4833
9 Storage Refill: 0 LNG Truck 1 Propane 2	in 131 in 133	\$0.3106 \$0.0000	\$0.3371 \$0.0000	\$0.3501 \$0.0000	\$0.3515 \$0.0000	\$0.3495 \$0.0000	\$0.3475 \$0.0000	\$0.3635 \$1.4833

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2								
3 Peak 2012 - 2013 Winter Cost of Gas Filin								
4 Supply and Commodity Costs, Volumes	and Rates							
5								Peak
6 For Month of:	Reference	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	Nov- Apr
7 (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
154								
155								
156 Per Unit Volumetric Transportation Rates								
157 Dawn Supply Volumetric Transportation	•							
158 Commodity Costs	In 102	\$0.3496	\$0.3741	\$0.3781	\$0.3795	\$0.3775	\$0.3685	\$0.3712
159	Helen Bedeur de la	** ***						
160 TransCanada - Commodity Rate/GJ	Union Parkway to Iroquois	\$0.00198	\$0.00198	\$0.00198	\$0.00198	\$0.00198	\$0.00198	\$0.00198
161 Conversion Rate GL to MMBTU 162 Conversion Rate to US\$	07/07/0040	1.0551	1.0551	1.0551	1.0551	1.0551	1.0551	1.0551
	07/27/2012	0.9940	0,9940	0,9940	0.9940	0.9940	0.9940	0.9940
163 Commodity Rate/US\$	In 160 x In 161 x In 162	\$0.00208	\$0.00208	\$0.00208	\$0.00208	\$0.00208	\$0.00208	\$0.00208
164 TransCanada Fuel %	Union Parkway to Iroquois	1.20%	1.09%	1.36%	1.30%	1.00%	0.88%	1.14%
165 TransCanada Fuel * Percentage	ln 158 x ln 164	\$0.00419	\$0.00408	\$0.00514	\$0.00493	\$0.00378	\$0.00324	\$0.00423
166 Subtotal TransCanada	5.5.5.1.00	\$0.00627	\$0.00616	\$0.00722	\$0.00701	\$0.00586	\$0.00532	\$0.00631
167 IGTS - Z1 RTS Commodity	First Revised Sheet No. 4	\$0.00030	\$0.00030	\$0.00030	\$0.00030	\$0.00030	\$0.00030	\$0.00030
168 IGTS - Z1 RTS ACA Rate Commodity	Third Revised Sheet 4A	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018
169 IGTS - Z1 RTS Deferred Asset Surcharge	Third Revised Sheet 4A	\$ <u>0.00000</u>	\$ <u>0.00000</u>	\$ <u>0.00000</u>	\$ <u>0.00000</u>	\$ <u>0.00000</u>	\$ <u>0.00000</u>	\$ <u>0.00000</u>
170 Subtotal IGTS - Trans Charge - Z1 RTS		\$0.00048	\$0.00048	\$0.00048	\$0.00048	\$0.00048	\$0.00048	\$0.00048
171 TGP NET-NE - Comm. Segments 3 & 4	Seventh Rev Sheet No.15	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018
172 IGTS -Fuel Use Factor - Percentage	Third Revised Sheet 4A	<u>1.00%</u>	1.00%	<u>1.00%</u>	<u>1.00%</u>	<u>1.00%</u>	<u>1.00%</u>	<u>1.00%</u>
173 IGTS -Fuel Use Factor - Fuel * Percentage	In 158 x In 172	\$0.00350	\$0.00374	\$0.00378	\$0.00380	\$0.00378	\$0.00369	\$0.00371
174 TGP FTA Fuel Charge % Z 5-6	Sixth Rev Sheet No. 32	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%
175 TGP FTA Fuel * Percentage	ln 158 x ln 174	\$ <u>0.00318</u>	\$ <u>0.00340</u>	\$ <u>0.00344</u>	\$0.00345	\$0.00344	\$ <u>0.00335</u>	\$0.00338
176 Total Volumetric Transportation Charge -	Dawn Supply	\$0.01361	\$0.01396	\$0.01510	\$0.01492	\$0.01373	\$0.01302	\$0.01406
177							,	· · · · · · · · · · · · · · · · · · ·
178								
179 Niagara Supply Volumetric Transportatio								
180 Commodity Costs	Ln 107							2.5以特殊的特别。
181								
182 TGP FTA - FTA Z 5-6 Comm. Rate	Seventh Rev Sheet No.15	\$0.00811	\$0.00811	\$0.00811	\$0.00811	\$0,00811	\$0.00811	\$0.00811
183 TGP FTA - FTA Z 5-6 - ACA Rate	Seventh Rev Sheet No.15	\$0.00018	<u>\$0.00018</u>	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018
184 Subtotal TGP FTA - FTA Z 5-6 Commodity		\$0.00829	\$0.00829	\$0.00829	\$0.00829	\$0.00829	\$0.00829	\$0.00829
185 TGP FTA Fuel Charge % Z 5-6	Sixth Rev Sheet No. 32	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%
186 TGP FTA Fuel * Percentage	ln 180 x ln 185	\$0.00297	\$0.00332	\$0.00374	\$0.00370	\$0.00344	\$0.00340	\$0.00343
187 Total Volumetric Transportation Rate - Ni	agra Supply	1 1 5 1 1 1 1 1	e - 1 - 1 1 1 1 1 1 1 1	1.0	4 11 1	to the ball that	1.18.16.16.16.24.1	50.1856.1034年
188								
189								
190								

1 ENERGY NORTH NATURAL GAS, INC.

2 3 Peak 2012 - 2013 Winter Cost of Gas Filin	q							
4 Supply and Commodity Costs, Volumes a								
5								Peak
6 For Month of:	Reference	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	Nov- Apr
7 (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
91 92								
72 33 TGP Direct Volumetric Transportation Ch	arge							Average Rate
94 Commodity Costs	Ln 121	Tollars Here	S. 1. 17. 418	7 1-17			a se a la constat	Average half
95	22.						No bet minimal of	e contra de maria colima e de
96 TGP - Max Comm. Base Rate - Z 0-6	Seventh Rev Sheet No.15	\$0.03124	\$0.03124	\$0.03124	\$0.03124	\$0.03124	\$0,03124	\$0,0312
97 TGP - Max Commodity ACA Rate - Z 0-6	Seventh Rev Sheet No.15	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.0001
98 Subtotal TGP - Max Comm. Rate Z 0-6		\$0.03142	\$0.03142	\$0.03142	\$0.03142	\$0.03142	\$0.03142	\$0.0314
99 Prorated Percentage		32.60%	32.60%	32.60%	32.60%	32.60%	32.60%	32.60
O Prorated TGP - Max Commodity Rate - 2		\$ <u>0.01024</u>	\$ <u>0.01024</u>	\$ <u>0.01024</u>	\$0.01024	\$0.01024	\$ <u>0.01024</u>	\$ <u>0.010</u> 2
1 TGP - Max Comm. Base Rate - Z 1-6	Seventh Rev Sheet No.15	\$0.02723	\$0.02723	\$0.02723	\$0.02723	\$0.02723	\$0.02723	\$0.0272
02 TGP - Max Commodity ACA Rate - Z 1-6	Seventh Rev Sheet No.15	\$ <u>0.00018</u>	\$ <u>0.00018</u>	\$ <u>0.00018</u>	\$ <u>0.00018</u>	\$ <u>0.00018</u>	\$ <u>0.00018</u>	\$0.000
3 Subtotal TGP - Max Commodity Rate - 2	ː 1-6	\$0.02741	\$0.02741	\$0.02741	\$0.02741	\$0.02741	\$0.02741	\$0.027
94 Prorated Percentage		<u>67.40%</u>	<u>67.40%</u>	67.40%	67.40%	<u>67.40%</u>	<u>67.40%</u>	67.4
D5 Prorated TGP - Trans Charge - Max Comr D6 TGP - Fuel Charge % - Z 0 -6		\$0.01847	\$0.01847	\$0.01847	\$0.01847	\$0.01847	\$0.01847	\$0.018
77 Prorated Percentage	Sixth Rev Sheet No. 32	4.00% 32.6%	4.00% <u>32.6%</u>	4.00% 32.6%	4.00% 32.6%	4.00%	4.00% 32.6%	4.0
08 Prorated TGP Fuel Charge % - Z 0-6		32.6% 1.30%	1.30%	1.30%	32.5% 1.30%	<u>32.6%</u> 1.30%	1.30%	<u>32.</u> 1.3
9 TGP - Fuel Charge % - Z 1 -6	Sixth Rev Sheet No. 32	3.51%	3.51%	3.51%	3.51%	3.51%	3.51%	3.5
Prorated Percentage		67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.4
1 Prorated TGP Fuel Charge - Fuel Charge	% - Z 1-6	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.3
2 TGP - Fuel Charge % - Z 0-6	In 194 x In 208	\$0.00405	\$0.00440	\$0.00457	\$0.00458	\$0.00456	\$0.00453	\$0.0044
3 TGP - Fuel Charge % - Z 1-6	ln 194 x ln 211	\$0.00735	\$0.00798	\$0.00828	\$0.00832	\$0.00827	\$0.00822	\$0.0080
4 Total Volumetric Transportation Rate - To	GP (Direct)	\$0.04011	\$0.04109	\$0.04157	\$0.04162	\$0.04154	\$0.04147	\$0.0412
5								
6 TGP (Zone 6 Purchase) Volumetric Trans								
7 Commodity Costs	Ln 121	计进程设置	高于其時間 排稿点		and the state of	到了大大电影新物	的特别教育的	
8 9 TGP - Max Comm. Base Rate - Z 6-6	Seventh Rev Sheet No.15	\$0.00334	#0.00004	00.00004	00.00004	00 00004	40.00004	00.000
20 TGP - Max Commodity ACA Rate - Z 6-6	Seventh Rev Sheet No.15	\$0.00334 \$0.00018	\$0.00334 \$0.00018	\$0.00334 \$0.00018	\$0.00334 \$0.00018	\$0.00334 \$0.00018	\$0.00334 \$0.00018	\$0.0033 \$0.0001
21 Subtotal TGP - Max Commodity Rate - Z				***************************************				
22 TGP - Fuel Charge % - Z 6-6	Sixth Rev Sheet No. 32	\$0.00352 0.38%	\$0.00352 0.38%	\$0.00352 0.38%	\$0.00352 0.38%	\$0.00352 0.38%	\$0.00352 0.38%	\$0.0038 0.38
23 TGP - Fuel Charge	in 217 x in 222	\$0.00118	\$0.00128	\$0.00133	\$0.00134	\$0.00133	\$0,00132	\$0,001
24 Total Vol. Trans. Rate - TGP (Zone 6)	mer, an ese	\$0.00470	\$0.00480	\$0.00485	\$0.00486	\$0.00485	\$0.00484	\$0.0048
25				***************************************	7000000	7,,,,,,		7,,,,,
26								
7 TGP Dracut								
28 Commodity Costs - NYMEX Price	Ln 112				4		History of the state	11.00年間月
29								
30 TGP - Trans Charge - Comm Z 6-6	Seventh Rev Sheet No.15	\$0.00334	\$0.00334	\$0.00334	\$0.00334	\$0.00334	\$0.00334	\$0.0033
31 TGP - Trans Charge - ACA Rate - Z6-6	Seventh Rev Sheet No.15	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.0001
S2 Subtotal TGP - Trans Charge - Max Com		\$0.00352	\$0.00352	\$0.00352	\$0.00352	\$0.00352	\$0.00352	\$0.003
33 TGP - Fuel Charge % - Z 6-6 34 TGP - Fuel Charge	Sixth Rev Sheet No. 32 In 228 x In 233	0.38% \$0.00151	0.38% \$0.00219	0.38% \$0.00290	0.38% ° \$0.00251	0.38%	0.38%	0.3 \$0.002
35 Total Volumetric Transportation Rate - TO		\$0.00151	φυ.υυ∠19	\$0.00290	\$U.UU251	\$0.00174	\$0.00146	
6			1 1 1 1 1 1 1 1 1 1				(- 2.11 year (5.5)	40.45.415.00

ENERGY NORTH NATURAL GAS, INC

WINTER 2011-2012 COST OF GAS RESULTS DG 11-192

NOVEMBER 2011 THROUGH APRIL 2012

	Original <u>Filing 1/</u>	Actual		Difference
Bad Debts Account 175.52	Fining 1/	Actual		Difference
Beginning Balance	\$36,020	\$60,123		\$24,103
BD Costs 5/1/11 - 10/31/11	84,431	165,258	5/	80,827
Interest 5/1/11 - 10/31/11	1,281	2,865	5/	1,584
Beginning Balance 10/31/11 (Over)/Under	\$121,732	\$228,246	JI	\$106,514
Bad Debt Costs 11/1/11 - 4/30/12	1,420,593	1,132,153		(288,440)
Bad Debt CGA Billed	(1,543,183)	(1,249,713)		293,470
Adjustment	-	-		0
Interest	858	2,662		1,804
Total (Over) / Under 04/30/12	\$0	\$113,348		\$113,348
Working Capital Account 142.20				
Beginning Balance	\$8,916	\$8,916		(\$0)
WC Costs 5/1/11 - 10/31/11	4,522	3,288	6/	(1,234)
Interest 5/1/11 - 10/31/11	179	168	6/	(11)
Beginning Balance 10/31/11 (Over)/Under	\$13,617	\$12,372		(\$1,245)
Working Capital Costs 11/1/11 - 4/30/12	71,328	52,761		(18,567)
Working Capital CGA Billed	(85,065)	(65,772)		19,293
Adjustment	-	-		0
Interest	120	98		(22)
Total (Over) / Under 04/30/12	\$0	(\$541)		(\$541)
Total 175.20, 175.52, 142.20	\$0	\$1,719,376		\$1,719,376

^{1/} As filed 09-01-11 in the Winter 2011-2012 Cost of Gas DG 11-192.

^{2/} The beginning balance is the sum of the actual April 30, 2011 balance \$4,200,751 less the May 2011 Billings of \$3,570,466, plus reverse of prior month unbilled \$3,105,012.

^{3/} The 5/1/11 - 10/31/11 costs are per Schedule 1, page 1, of the Summer 2011 Reconciliation filed on January 31, 2012 in DG 11-046.

^{4/} The 5/1/11 - 10/31/11 costs are per Schedule 4, of the Summer 2011Reconciliation filed on January 31, 2012 in DG 11-046.

^{5/} The 5/1/11 - 10/31/11 costs are per Schedule 1A, page 1.

^{6/} The 5/1/11 - 10/31/11 costs are per Schedule 5, of the Summer 2011 Reconciliation filed on January 31, 2012 in DG 11-046.