

Dominion Transmission, Inc.  
FERC Gas Tariff  
Fourth Revised Volume No. 1

<b>ORIGINAL</b>	
N.H.P.U.C. Case No. <u>DG 12-265</u>	GSS, GSS-E & ISS Rates – Settled Parties
Exhibit No. <u>#4</u>	Tariff Record No. 10.30.
Witness <u>Panel 2</u>	Version 5.0.0
<b>DO NOT REMOVE FROM FILE</b>	

Superseding Version 4.0.0

APPLICABLE TO SETTLING PARTIES PURSUANT TO THE MARCH 29, 2005, STIPULATION  
IN DOCKET NOS. RP97-406, RP00-15, RP00-344 and RP00-632

(FOR RATES APPLICABLE TO SEVERED PARTIES IN THE ABOVE REFERENCED DOCKETS SEE TARIFF RECORD 10.31)

RATES APPLICABLE TO RATE SCHEDULES IN  
FERC GAS TARIFF, VOLUME NO. 1  
(\$ per DT)

Rate <u>Schedule</u>	Rate <u>Component</u>	Base Tariff <u>Rate [1]</u>	Current Acct 858 <u>Base</u>	Current EPCA <u>Base</u>	TCRA [5] <u>Surcharge</u>	EPCA [6] <u>Surcharge</u>	FERC <u>ACA</u>	Current <u>Rate</u>
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
GSS [2], [4]								
	Storage Demand	\$1.7984	\$0.0665	\$0.0201	(\$0.0020)	(\$0.0042)	-	\$1.8788
	Storage Capacity	\$0.0145	-	-	-	-	-	\$0.0145
	Injection Charge	\$0.0154	-	\$0.0108	\$0.0001	\$0.0020	-	\$0.0283
	Withdrawal Charge	\$0.0154	-	-	\$0.0001	\$0.0020	\$0.0018	\$0.0193
	GSS-TE Surcharge [3]	-	\$0.0046	-	\$0.0005	-	-	\$0.0051
	Demand Charge Adjustment	\$21.5808	\$0.7980	\$0.2412	(\$0.0240)	(\$0.0504)	-	\$22.5456
	From Customers Balance	\$0.6163	\$0.0147	\$0.0044	(\$0.0003)	\$0.0011	\$0.0018	\$0.6380
GSS-E [2], [4]								
	Storage Demand	\$2.2113	\$0.0665	\$0.0201	(\$0.0020)	(\$0.0042)	-	\$2.2917
	Storage Capacity	\$0.0369	-	-	-	-	-	\$0.0369
	Injection Charge	\$0.0154	-	\$0.0108	\$0.0001	\$0.0020	-	\$0.0283
	Withdrawal Charge	\$0.0154	-	-	\$0.0001	\$0.0020	\$0.0018	\$0.0193
	Authorized Overruns	\$1.0657	\$0.0147	\$0.0044	(\$0.0003)	\$0.0011	\$0.0018	\$1.0874
ISS [2]								
	ISS Capacity	\$0.0736	\$0.0022	\$0.0007	(\$0.0001)	(\$0.0001)	-	\$0.0763
	Injection Charge	\$0.0154	-	\$0.0108	\$0.0001	\$0.0020	-	\$0.0283
	Withdrawal Charge	\$0.0154	-	-	\$0.0001	\$0.0020	\$0.0018	\$0.0193
	Authorized Overrun/from Cust. Bal	\$0.6163	\$0.0147	\$0.0044	(\$0.0003)	\$0.0011	\$0.0018	\$0.6380
	Excess Injection Charge	\$0.2245	-	\$0.0108	\$0.0001	\$0.0020	-	\$0.2374

- [1] The base tariff rate is the effective rate on file with the FERC, excluding adjustments approved by the Commission.  
 [2] Storage Service Fuel Retention Percentage is 2.28% plus Adders of 0.28% (RP00-632 S&A approved 9/13/01) totaling 2.56%.  
 [3] Applies to withdrawals made under Rate Schedule GSS, Section 5.1.G.  
 [4] Daily Capacity Release Rate for GSS per Dt is \$0.6187. Daily Capacity Release Rate for GSS-E per Dt is \$1.0681.  
 [5] 858 over/under from previous TCRA period.  
 [6] Electric over/under from previous EPCA period.



## STORAGE &amp; TRANSPORTATION

[Home](#) > [Storage and Transportation](#) > [Services](#) > [Current Rates & Fuel Ratios](#) > [M12 Rates](#)


Current M12 Rates and Fuel  
Current OEB approved rates effective October 1, 2012

Receipt Point	Delivery Point	Month	Contracted Quantity		Authorized Overrun	
			Daily Demand Charge \$CDN/GJ	Fuel %	Daily Variable Charge \$CDN/GJ	Fuel %
Dawn	Parkway		\$0.076		\$0.076	
		Jan		1.305%		1.903%
		Feb		1.206%		1.803%
		Mar		1.045%		1.643%
		Apr		0.763%		1.360%
		May		0.623%		1.221%
		Jun		0.416%		1.014%
		Jul		0.357%		0.955%
		Aug		0.349%		0.947%
		Sept		0.367%		0.965%
		Oct		0.745%		1.342%
		Nov		0.947%		1.545%
		Dec		1.173%		1.770%
Dawn	Kirkwall		\$0.065		\$0.065	
		Jan		1.075%		1.673%
		Feb		0.990%		1.588%
		Mar		0.853%		1.451%
		Apr		0.763%		1.360%
		May		0.623%		1.221%
		Jun		0.328%		0.926%
		Jul		0.328%		0.926%
		Aug		0.328%		0.926%
		Sept		0.347%		0.945%
		Oct		0.696%		1.294%
		Nov		0.764%		1.362%
		Dec		0.949%		1.547%
Kirkwall	Parkway		\$0.011		\$0.011	
		Jan		0.558%		1.156%
		Feb		0.543%		1.141%
		Mar		0.520%		1.118%
		Apr		0.328%		0.926%
		May		0.328%		0.926%
		Jun		0.416%		1.014%
		Jul		0.357%		0.955%
		Aug		0.350%		0.948%
		Sept		0.348%		0.946%
		Oct		0.376%		0.974%
		Nov		0.510%		1.108%
		Dec		0.551%		1.149%

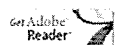
Service	Description	Daily Demand Charge \$CDN/GJ
F24-T	Firm All Day Transportation	\$0.02265

**Notes:**

- The above Rate Summary is not intended to replace the regulated M12 rate schedule.
- In the case of a discrepancy between these summaries and the regulated rate schedules, the rate schedule will be deemed correct.
- All services are subject to applicable taxes.

View [Current M12 Rates and Fuel PDF](#)

If you have any questions please contact your [Account Manager](#).



[Adobe Acrobat Reader](#) is required to view the links on this page.

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1 ENERGY NORTH NATURAL GAS, INC.

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3 Peak 2012 - 2013 Winter Cost of Gas Filing

4 Supply and Commodity Costs, Volumes and Rates

5

6 For Month of:

Reference

Nov-12  
(c)

Dec-12  
(d)

Jan-13  
(e)

Feb-13  
(f)

Mar-13  
(g)

Apr-13  
(h)

Peak  
Nov- Apr  
(i)

96 Gas Costs and Volumetric Transportation Rates

97

98 Pipeline Gas:

99 Dawn Supply

Sch 7, In 10/10

Average Rate

100 NYMEX Price

101 Basis Differential

102 Net Commodity Costs

103

104 Niagara Supply

105 NYMEX Price

Sch 7, In 10/10

106 Basis Differential

107 Net Commodity Costs

108

109 Dracut Supply 1 - Baseload

110 Commodity Costs - NYMEX Price

Sch 7, In 10 / 10

111 Basis Differential

112 Net Commodity Costs

113

114 Dracut Supply 2 - Swing

115 Commodity Costs - NYMEX Price

Sch 7, In 10 / 10

116 Basis Differential

117 Net Commodity Costs

118

119 TGP Supply (Direct)

120 NYMEX Price

Sch 7, In 10/10

121 Basis Differential

122 Net Commodity Costs

123

124

125

126 City Gate Delivered Supply

127 NYMEX Price

Sch 7, In 10/10

128 Basis Differential

129 Net Commodity Costs

130

131 LNG Truck

Sch 7, In 10/10

\$0.3106

\$0.3371

\$0.3501

\$0.3515

\$0.3495

\$0.3475

\$0.3411

132

133 Propane Truck

NYMEX - Propane

\$0.0000

\$0.0000

\$0.0000

\$0.0000

\$0.0000

\$0.0000

\$0.0000

134

135 PNGTS

136 NYMEX Price

Sch 7, In 10/10

137 Additional Cost

138 Net Commodity Cost

139

140 Granite Ridge

141 NYMEX Price

Sch 7, In 10/10

142 Additional Cost

143 Net Commodity Cost

144

145 LNG Vapor (Storage)

Sch 16, In 95 /10

\$0.3889

\$0.3799

\$0.3541

\$0.3541

\$0.3521

\$0.3521

\$0.3635

146

147 Propane

Sch 16, In 66 /10

\$1.4833

\$1.4833

\$1.4833

\$1.4833

\$1.4833

\$1.4833

\$1.4833

148

149 Storage Refill:

150 LNG Truck

In 131

\$0.3106

\$0.3371

\$0.3501

\$0.3515

\$0.3495

\$0.3475

\$0.3635

151

152 Propane

In 133

\$0.0000

\$0.0000

\$0.0000

\$0.0000

\$0.0000

\$0.0000

\$1.4833

153

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1 ENERGY NORTH NATURAL GAS, INC.  
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3 Peak 2012 - 2013 Winter Cost of Gas Filing  
4 Supply and Commodity Costs, Volumes and Rates  
5

Schedule 6  
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6 For Month of:	Reference	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	Peak
7 (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Nov- Apr
								(i)
154								
155								
156	Per Unit Volumetric Transportation Rates							
157	Dawn Supply Volumetric Transportation Charge							
158	Commodity Costs In 102	\$0.3496	\$0.3741	\$0.3781	\$0.3795	\$0.3775	\$0.3685	\$0.3712
159								
160	TransCanada - Commodity Rate/GJ Union Parkway to Iroquois	\$0.00198	\$0.00198	\$0.00198	\$0.00198	\$0.00198	\$0.00198	\$0.00198
161	Conversion Rate GL to MMBTU	1.0551	1.0551	1.0551	1.0551	1.0551	1.0551	1.0551
162	Conversion Rate to US\$ 07/27/2012	0.9940	0.9940	0.9940	0.9940	0.9940	0.9940	0.9940
163	Commodity Rate/US\$ In 160 x In 161 x In 162	\$0.00208	\$0.00208	\$0.00208	\$0.00208	\$0.00208	\$0.00208	\$0.00208
164	TransCanada Fuel % Union Parkway to Iroquois	1.20%	1.09%	1.36%	1.30%	1.00%	0.88%	1.14%
165	TransCanada Fuel * Percentage In 158 x In 164	\$0.00419	\$0.00408	\$0.00514	\$0.00493	\$0.00378	\$0.00324	\$0.00423
166	Subtotal TransCanada	\$0.00627	\$0.00616	\$0.00722	\$0.00701	\$0.00586	\$0.00532	\$0.00631
167	IGTS - Z1 RTS Commodity First Revised Sheet No. 4	\$0.00030	\$0.00030	\$0.00030	\$0.00030	\$0.00030	\$0.00030	\$0.00030
168	IGTS - Z1 RTS ACA Rate Commodity Third Revised Sheet 4A	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018
169	IGTS - Z1 RTS Deferred Asset Surcharge Third Revised Sheet 4A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
170	Subtotal IGTS - Trans Charge - Z1 RTS Commodity	\$0.00048	\$0.00048	\$0.00048	\$0.00048	\$0.00048	\$0.00048	\$0.00048
171	TGP NET-NE - Comm. Segments 3 & 4 Seventh Rev Sheet No.15	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018
172	IGTS -Fuel Use Factor - Percentage Third Revised Sheet 4A	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
173	IGTS -Fuel Use Factor - Fuel * Percentage In 158 x In 172	\$0.00350	\$0.00374	\$0.00378	\$0.00380	\$0.00378	\$0.00369	\$0.00371
174	TGP FTA Fuel Charge % Z 5-6 Sixth Rev Sheet No. 32	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%
175	TGP FTA Fuel * Percentage In 158 x In 174	\$0.00318	\$0.00340	\$0.00344	\$0.00345	\$0.00344	\$0.00335	\$0.00338
176	Total Volumetric Transportation Charge - Dawn Supply	\$0.01361	\$0.01396	\$0.01510	\$0.01492	\$0.01373	\$0.01302	\$0.01406
177								
178								
179	Niagara Supply Volumetric Transportation Charge							
180	Commodity Costs Ln 107							
181								
182	TGP FTA - FTA Z 5-6 Comm. Rate Seventh Rev Sheet No.15	\$0.00811	\$0.00811	\$0.00811	\$0.00811	\$0.00811	\$0.00811	\$0.00811
183	TGP FTA - FTA Z 5-6 - ACA Rate Seventh Rev Sheet No.15	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018
184	Subtotal TGP FTA - FTA Z 5-6 Commodity Rate	\$0.00829	\$0.00829	\$0.00829	\$0.00829	\$0.00829	\$0.00829	\$0.00829
185	TGP FTA Fuel Charge % Z 5-6 Sixth Rev Sheet No. 32	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%
186	TGP FTA Fuel * Percentage In 180 x In 185	\$0.00297	\$0.00332	\$0.00374	\$0.00370	\$0.00344	\$0.00340	\$0.00343
187	Total Volumetric Transportation Rate - Niagra Supply							
188								
189								
190								

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Schedule 6  
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6 For Month of:	Reference	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	Peak
7 (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Nov- Apr
								(i)
191								
192								
193 TGP Direct Volumetric Transportation Charge								Average Rate
194 Commodity Costs	Ln 121							
195								
196 TGP - Max Comm. Base Rate - Z 0-6	Seventh Rev Sheet No.15	\$0.03124	\$0.03124	\$0.03124	\$0.03124	\$0.03124	\$0.03124	\$0.03124
197 TGP - Max Commodity ACA Rate - Z 0-6	Seventh Rev Sheet No.15	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018
198 Subtotal TGP - Max Comm. Rate Z 0-6		\$0.03142	\$0.03142	\$0.03142	\$0.03142	\$0.03142	\$0.03142	\$0.03142
199 Prorated Percentage		32.60%	32.60%	32.60%	32.60%	32.60%	32.60%	32.60%
200 Prorated TGP - Max Commodity Rate - Z 0-6		\$0.01024	\$0.01024	\$0.01024	\$0.01024	\$0.01024	\$0.01024	\$0.01024
201 TGP - Max Comm. Base Rate - Z 1-6	Seventh Rev Sheet No.15	\$0.02723	\$0.02723	\$0.02723	\$0.02723	\$0.02723	\$0.02723	\$0.02723
202 TGP - Max Commodity ACA Rate - Z 1-6	Seventh Rev Sheet No.15	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018
203 Subtotal TGP - Max Commodity Rate - Z 1-6		\$0.02741	\$0.02741	\$0.02741	\$0.02741	\$0.02741	\$0.02741	\$0.02741
204 Prorated Percentage		67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%
205 Prorated TGP - Trans Charge - Max Commodity Rate - Z 1-6		\$0.01847	\$0.01847	\$0.01847	\$0.01847	\$0.01847	\$0.01847	\$0.01847
206 TGP - Fuel Charge % - Z 0-6	Sixth Rev Sheet No. 32	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
207 Prorated Percentage		32.6%	32.6%	32.6%	32.6%	32.6%	32.6%	32.6%
208 Prorated TGP Fuel Charge % - Z 0-6		1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%
209 TGP - Fuel Charge % - Z 1-6	Sixth Rev Sheet No. 32	3.51%	3.51%	3.51%	3.51%	3.51%	3.51%	3.51%
210 Prorated Percentage		67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%
211 Prorated TGP Fuel Charge - Fuel Charge % - Z 1-6		2.37%	2.37%	2.37%	2.37%	2.37%	2.37%	2.37%
212 TGP - Fuel Charge % - Z 0-6	In 194 x In 208	\$0.00405	\$0.00440	\$0.00457	\$0.00458	\$0.00456	\$0.00453	\$0.00445
213 TGP - Fuel Charge % - Z 1-6	In 194 x In 211	\$0.00735	\$0.00798	\$0.00828	\$0.00832	\$0.00827	\$0.00822	\$0.00807
214 Total Volumetric Transportation Rate - TGP (Direct)		\$0.04011	\$0.04109	\$0.04157	\$0.04162	\$0.04154	\$0.04147	\$0.04123
215								
216 TGP (Zone 6 Purchase) Volumetric Transportation Charge								
217 Commodity Costs	Ln 121							
218								
219 TGP - Max Comm. Base Rate - Z 6-6	Seventh Rev Sheet No.15	\$0.00334	\$0.00334	\$0.00334	\$0.00334	\$0.00334	\$0.00334	\$0.00334
220 TGP - Max Commodity ACA Rate - Z 6-6	Seventh Rev Sheet No.15	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018
221 Subtotal TGP - Max Commodity Rate - Z 6-6		\$0.00352	\$0.00352	\$0.00352	\$0.00352	\$0.00352	\$0.00352	\$0.00352
222 TGP - Fuel Charge % - Z 6-6	Sixth Rev Sheet No. 32	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%
223 TGP - Fuel Charge	In 217 x In 222	\$0.00118	\$0.00128	\$0.00133	\$0.00134	\$0.00133	\$0.00132	\$0.00130
224 Total Vol. Trans. Rate - TGP (Zone 6)		\$0.00470	\$0.00480	\$0.00485	\$0.00486	\$0.00485	\$0.00484	\$0.00482
225								
226								
227 TGP Dracut								
228 Commodity Costs - NYMEX Price	Ln 112							
229								
230 TGP - Trans Charge - Comm. - Z 6-6	Seventh Rev Sheet No.15	\$0.00334	\$0.00334	\$0.00334	\$0.00334	\$0.00334	\$0.00334	\$0.00334
231 TGP - Trans Charge - ACA Rate - Z6-6	Seventh Rev Sheet No.15	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018
232 Subtotal TGP - Trans Charge - Max Commodity Rate - Z 6-6		\$0.00352	\$0.00352	\$0.00352	\$0.00352	\$0.00352	\$0.00352	\$0.00352
233 TGP - Fuel Charge % - Z 6-6	Sixth Rev Sheet No. 32	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%
234 TGP - Fuel Charge	In 228 x In 233	\$0.00151	\$0.00219	\$0.00290	\$0.00251	\$0.00174	\$0.00146	\$0.00205
235 Total Volumetric Transportation Rate - TGP Dracut								
236								
237								

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## ENERGY NORTH NATURAL GAS, INC

## WINTER 2011-2012 COST OF GAS RESULTS

DG 11-192

NOVEMBER 2011 THROUGH APRIL 2012

	Original Filing 1/	Actual	Difference
<b><u>Bad Debts Account 175.52</u></b>			
Beginning Balance	\$36,020	\$60,123	\$24,103
BD Costs 5/1/11 - 10/31/11	84,431	165,258 5/	80,827
Interest 5/1/11 - 10/31/11	1,281	2,865 5/	1,584
Beginning Balance 10/31/11 (Over)/Under	\$121,732	\$228,246	\$106,514
Bad Debt Costs 11/1/11 - 4/30/12	1,420,593	1,132,153	(288,440)
Bad Debt CGA Billed	(1,543,183)	(1,249,713)	293,470
Adjustment	-	-	0
Interest	858	2,662	1,804
Total (Over) / Under 04/30/12	\$0	\$113,348	\$113,348
<b><u>Working Capital Account 142.20</u></b>			
Beginning Balance	\$8,916	\$8,916	(\$0)
WC Costs 5/1/11 - 10/31/11	4,522	3,288 6/	(1,234)
Interest 5/1/11 - 10/31/11	179	168 6/	(11)
Beginning Balance 10/31/11 (Over)/Under	\$13,617	\$12,372	(\$1,245)
Working Capital Costs 11/1/11 - 4/30/12	71,328	52,761	(18,567)
Working Capital CGA Billed	(85,065)	(65,772)	19,293
Adjustment	-	-	0
Interest	120	98	(22)
Total (Over) / Under 04/30/12	\$0	(\$541)	(\$541)
<b>Total 175.20, 175.52, 142.20</b>	<b>\$0</b>	<b>\$1,719,376</b>	<b>\$1,719,376</b>

1/ As filed 09-01-11 in the Winter 2011-2012 Cost of Gas DG 11-192.

2/ The beginning balance is the sum of the actual April 30, 2011 balance \$4,200,751 less the May 2011 Billings of \$3,570,466, plus reverse of prior month unbilled \$3,105,012.

3/ The 5/1/11 - 10/31/11 costs are per Schedule 1, page 1, of the Summer 2011 Reconciliation filed on January 31, 2012 in DG 11-046.

4/ The 5/1/11 - 10/31/11 costs are per Schedule 4, of the Summer 2011 Reconciliation filed on January 31, 2012 in DG 11-046.

5/ The 5/1/11 - 10/31/11 costs are per Schedule 1A, page 1.

6/ The 5/1/11 - 10/31/11 costs are per Schedule 5, of the Summer 2011 Reconciliation filed on January 31, 2012 in DG 11-046.

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